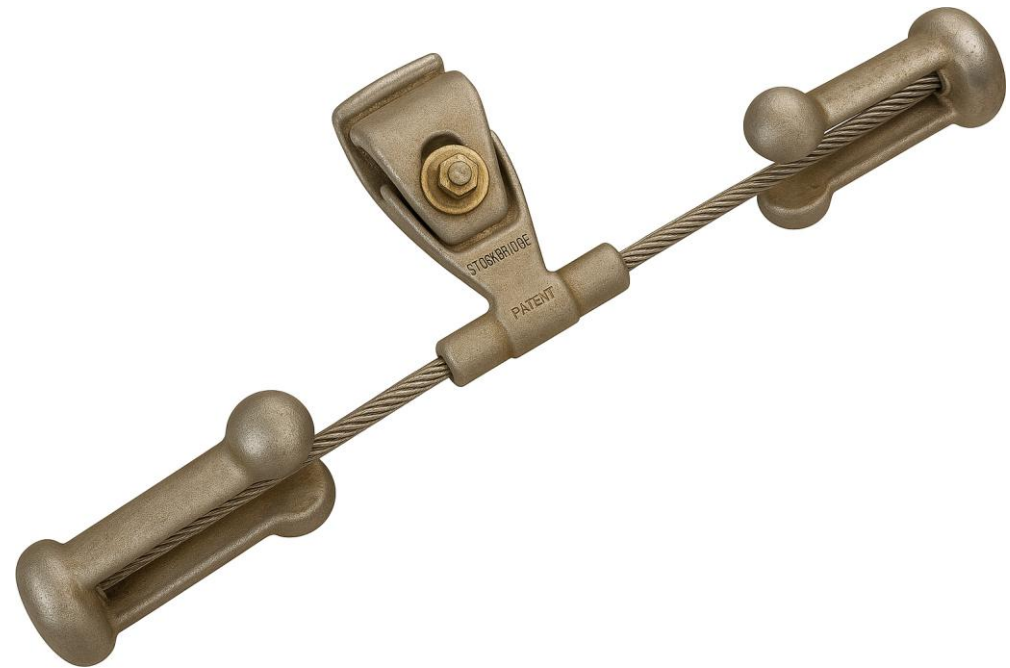




ENVIRONMENTAL PRODUCT DECLARATION

IN ACCORDANCE WITH EN 15804+A2 & ISO 14025

Stockbridge Damper
Melbye As



EPD HUB, HUB-3784

Publishing date 10 August 2025, last updated on 10 August 2025, valid until 09 August 2030.

Life Cycle Assessment study has been performed in accordance with the requirements of EN 15804, EPD Hub PCR version 1.1 (5 Dec 2023) and JRC characterization factors EF 3.1.



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GENERAL INFORMATION

MANUFACTURER

Manufacturer	Melbye As
Address	Prost Stabels Vei 22, 2019 Skedsmokorset, Norway
Contact details	kontakt@melbye.no
Website	https://melbye.com/

EPD STANDARDS, SCOPE AND VERIFICATION

Program operator	EPD Hub, hub@epdhub.com
Reference standard	EN 15804:2012+A2:2019/AC:2021 and ISO 14025
PCR	EPD Hub Core PCR Version 1.1, 5 Dec 2023
Sector	Electrical product
Category of EPD	Third party verified EPD
Parent EPD number	-
Scope of the EPD	Cradle to gate with options, A4-A5, B6 and modules C1-C4, D
EPD author	Aditya Dharmendra Nishad
EPD verification	Independent verification of this EPD and data, according to ISO 14025: <input type="checkbox"/> Internal verification <input checked="" type="checkbox"/> External verification
EPD verifier	Magaly González Vázquez, as an authorized verifier acting for EPD Hub Limited

This EPD is intended for business-to-business and/or business-to-consumer communication. The manufacturer has the sole ownership, liability, and responsibility for the EPD. EPDs within the same product category but from different programs may not be comparable. EPDs of construction products

may not be comparable if they do not comply with EN 15804 and if they are not compared in a building context.

PRODUCT

Product name	Stockbridge Damper
Additional labels	-
Product reference	-
Place(s) of raw material origin	Austria
Place of production	Mosdorfergasse 1, 8160 Weiz, Austria
Place(s) of installation and use	Norway and Sweden
Period for data	1st January 2023 - 31st December 2023
Averaging in EPD	No grouping
Variation in GWP-fossil for A1-A3 (%)	-
GTIN (Global Trade Item Number)	-
NOBB (Norwegian Building Product Database)	-
A1-A3 Specific data (%)	19.6

ENVIRONMENTAL DATA SUMMARY

Declared unit	1 unit of Stockbridge is 2.49 kg
Declared unit mass	2.49 kg
GWP-fossil, A1-A3 (kgCO ₂ e)	9.16E+00
GWP-total, A1-A3 (kgCO ₂ e)	8.53E+00
Secondary material, inputs (%)	21.7
Secondary material, outputs (%)	83.1
Total energy use, A1-A3 (kWh)	47
Net freshwater use, A1-A3 (m ³)	0.01

PRODUCT AND MANUFACTURER

ABOUT THE MANUFACTURER

Melbye As is one of Norway's oldest family-owned companies, with a history dating all the way back to 1907. We have a proud tradition of technical innovation and trade, and today, we are a leading provider of forward-thinking products and system solutions for critical infrastructure. We have expertise within transmission and utilities, fiber, ducts and chambers and safety.

We serve customers throughout the Nordic region and the United Kingdom, engage with stakeholders across Europe, and collaborate with around 200 partners and suppliers.

While our headquarters are located just outside Oslo, Norway, we also have offices at multiple locations in Norway, Sweden, and the United Kingdom, as well as representatives in Finland, India and China. Together, we are more than 120 co-workers who share the company's core values: Innovation, teamwork, and professionalism.

With advanced expertise spread across our core areas and a dedication to long-term operation and future-oriented development, we stand at the forefront of addressing future challenges. We take pride in contributing to the development of critical infrastructure that will shape tomorrow's society.

PRODUCT DESCRIPTION

The Stockbridge Damper is a vibration control device used in overhead power lines to reduce aeolian vibrations caused by low-speed winds ranging from 0 to 7 m/s. These vibrations, if not mitigated, can lead to fatigue damage and premature failure of the conductor. The damper consists of a forged aluminum clamp, galvanized steel messenger wire, and two symmetrically placed galvanized steel counterweights. The clamp is made from EN-AC 43400DF aluminum alloy, providing high strength and corrosion resistance while maintaining a lightweight structure. The counterweights are

manufactured using EN-GJS-500-7 ductile cast iron, offering excellent durability and energy dissipation. The messenger wire is made of ST1A galvanized steel, selected for its high tensile strength and fatigue resistance. The combination of these materials ensures reliable performance in harsh outdoor conditions. The Stockbridge Damper is designed for a service life of 40 years under normal operating environments and requires minimal maintenance. It is typically clamped directly onto the conductor and plays a vital role in extending the lifespan and mechanical stability of transmission and distribution lines.

Further information can be found at:
<https://melbye.com/>

PRODUCT RAW MATERIAL MAIN COMPOSITION

Raw material category	Amount, mass %	Material origin
Metals	100	Austria
Minerals	-	-
Fossil materials	-	-
Bio-based materials	-	-

BIOGENIC CARBON CONTENT

Product's biogenic carbon content at the factory gate

Biogenic carbon content in product, kg C	0
Biogenic carbon content in packaging, kg C	0.26454

FUNCTIONAL UNIT AND SERVICE LIFE

Declared unit	1 unit of Stockbridge is 2.49 kg
Mass per declared unit	2.49 kg
Functional unit	-
Reference service life	40 years

SUBSTANCES, REACH - VERY HIGH CONCERN

The product does not contain any REACH SVHC substances in amounts greater than 0,1 % (1000 ppm).

PRODUCT LIFE-CYCLE

SYSTEM BOUNDARY

This EPD covers the life-cycle modules listed in the following table.

Product stage			Assembly stage		Use stage							End of life stage				Beyond the system boundaries		
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D		
x	x	x	x	x	MND	MND	MND	MND	MND	x	MND	x	x	x	x	x		
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	Deconstruction/ demolition	Transport	Waste processing	Disposal	Reuse	Recovery	Recycling

Modules not declared = MND. Modules not relevant = MNR

MANUFACTURING AND PACKAGING (A1-A3)

The environmental impacts considered for the product stage cover the manufacturing of raw materials used in the production as well as packaging materials and other ancillary materials. Also, fuels used by machines, and handling of waste formed in the production processes at the manufacturing facilities are included in this stage. The study also considers the material losses occurring during the manufacturing processes as well as losses during electricity transmission.

A market-based approach is used in modelling the electricity mix utilized in the factory.

No manufacturing waste is generated during the production of the Stockbridge Damper, as all individual components, including the clamp body, counter piece, damper weights, messenger wire, bolts, nuts, and spring washers, are externally sourced and manually assembled in-house. The only in-house processing involves messenger wire cutting, which is performed with precision and does not result in any material waste. Packaging, typically consisting of wooden boxes or pallets, is also assembled on-site as part of the production process. The facility operates on a mix of renewable and conventional energy sources. The use of green energy in manufacturing is demonstrated through contractual instruments (GOs, RECs, etc.), and its use is ensured throughout the validity period of this EPD.

TRANSPORT AND INSTALLATION (A4-A5)

Transportation impacts occurred from final products delivery to construction site (A4) cover fuel direct exhaust emissions, environmental impacts of fuel production, as well as related infrastructure emissions.

A4 – Transportation to Construction Site

The transportation impacts from final product delivery to the construction site (A4) include emissions from direct fuel combustion, environmental impacts from fuel production, and emissions from associated transport infrastructure.

Stockbridge dampers are primarily used in Norway and Sweden. Therefore, the average transportation distance, including the distance from the port to the final customer, is assumed to be 100 km, carried out by a lorry (>32 metric tons, EURO 5 standard).

A5 – Installation Phase

Material Loss: There is no material loss during installation, as Stockbridge

dampers are fully assembled mechanical components designed for direct mounting without further modification.

Additional Materials: Installation does not require additional materials such as adhesives or consumables. All necessary parts, including fasteners like bolts, nuts, and spring washers, are part of the delivered unit.

Installation Method: Installation is performed manually using standard hand tools. A default energy consumption of 0.01 kWh/kg is assumed to account for manual installation activities.

A5 – End-of-Life Waste Management

Transport to Waste Facility: The average distance to the recycling or disposal facility is assumed to be 50 km, carried out by a lorry (>32 metric tons, EURO 5 standard).

Packaging Waste: Stockbridge dampers are packaged in wooden boxes or pallets. Untreated wood waste is assumed to be incinerated with energy and heat recovery, in line with the EU scenario for wooden packaging waste management.

REFERENCE SERVICE LIFE

The Reference Service Life (RSL) of 40 years for the Stockbridge Damper is based on its proven durability and performance under typical vibration damping applications. This estimate considers the robust construction, including the clamp body, counter piece, damper weights, messenger wire (with precision in-house cutting that generates no waste), and associated fasteners, as well as the manufacturer's experience with similar mechanical devices. The RSL assumes proper installation and operation in accordance with standard practices, without exposure to extreme environmental conditions or excessive mechanical damage. Processes such as maintenance

(B2), repair (B3), replacement (B4), and refurbishment (B5) are not relevant for this product and are therefore excluded from the scope of this EPD.

B6 – Operational Energy Use

The Stockbridge Damper is a passive mechanical device that does not consume any energy during its operational phase. It functions solely as a damping element and does not require electricity or fuel throughout its entire 40-year Reference Service Life. This stage is included in the scope in compliance with EN 15804 and the program operator's General Program Instructions (GPI) for mechanical infrastructure components. As such, the operational energy use is 0 kWh per declared unit (1 Stockbridge Damper over its RSL), resulting in no environmental impacts associated with this stage.

Air, soil, and water impacts during the use phase have not been studied.

PRODUCT END OF LIFE (C1-C4, D)

C1 – Deconstruction / Demolition

At the end of its service life, the Stockbridge Damper is manually removed during the decommissioning of overhead line infrastructure. A standard energy consumption of 0.01 kWh/kg is assumed for manual deconstruction activities, consistent with procedures for dismantling mechanical components made from steel, aluminum, and associated metals.

C2 – Transport to Waste Processing

Following removal, Stockbridge Dampers are transported to waste treatment or recycling facilities. The average transport distances are assumed to be 250 km for recycling facilities and 50 km for landfill sites. Transportation is assumed to be carried out using lorries in the 16–32 metric ton category (EURO 6 standard), in accordance with typical end-of-life logistics in Norway and Sweden.

C3 – Waste Processing

The main components of the Stockbridge Damper—such as galvanized steel weights, messenger wire, and aluminum clamp body—are directed to metal recycling processes involving sorting, cleaning, and preparation for remelting. A small fraction may be excluded from recycling due to deformation or surface contamination. All recycling is assumed to take place within Europe, primarily in Norway and Sweden, where mature metal recycling infrastructure is available.

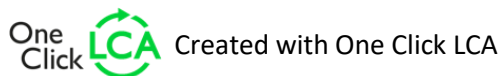
C4 – Disposal

Any non-recyclable portions of the Stockbridge Damper—such as damaged fasteners or contaminated surface coatings—are assumed to be disposed of in landfill. Environmental impacts of disposal are modeled based on standard European landfill scenarios for mixed ferrous and non-ferrous metal waste.

D – Benefits and Loads Beyond the System Boundary

The wooden packaging used for transporting Stockbridge Dampers is assumed to be untreated and incinerated at end-of-life. The energy and heat recovered from this process are credited as avoided environmental burdens, substituting conventional energy sources, in accordance with the EU scenario for wood packaging waste management.

← **A1 - A3** → ← **A4 - A5** →



LIFE-CYCLE ASSESSMENT

CUT-OFF CRITERIA

The study does not exclude any modules or processes which are stated mandatory in the reference standard and the applied PCR. The study does not exclude any hazardous materials or substances. The study includes all major raw material and energy consumption. All inputs and outputs of the unit processes, for which data is available for, are included in the calculation. There is no neglected unit process more than 1% of total mass or energy flows. The module specific total neglected input and output flows also do not exceed 5% of energy usage or mass.

Minor components such as nails and the plastic sheet used in packaging have not been included, as they contribute to less than 1% of the total mass and energy use.

The production of capital equipment, construction activities, and infrastructure, maintenance and operation of capital equipment, personnel-related activities, energy and water use related to company management and sales activities are excluded.

VALIDATION OF DATA

Data collection for production, transport, and packaging was conducted using time and site-specific information, as defined in the general information section on page 1 and 2. Upstream process calculations rely on generic data as defined in the Bibliography section. Manufacturer-provided specific and generic data were used for the product's manufacturing stage. The analysis was performed in One Click LCA EPD Generator, with the 'Cut-Off, EN 15804+A2' allocation method, and characterization factors according to EN 15804:2012+A2:2019/AC:2021 and JRC EF 3.1.

ALLOCATION, ESTIMATES AND ASSUMPTIONS

Allocation is required if some material, energy, and waste data cannot be measured separately for the product under investigation. All allocations are done as per the reference standards and the applied PCR. In this study, allocation has been done in the following ways:

Data type	Allocation
Raw materials	No allocation
Packaging material	Allocated by mass or volume
Ancillary materials	Allocated by mass or volume
Manufacturing energy and waste	Allocated by mass or volume

PRODUCT & MANUFACTURING SITES GROUPING

Type of grouping	No grouping
Grouping method	Not applicable
Variation in GWP-fossil for A1-A3, %	-

This EPD is product and factory specific.

LCA SOFTWARE AND BIBLIOGRAPHY

This EPD has been created using One Click LCA EPD Generator. The LCA and EPD have been prepared according to the reference standards and ISO 14040/14044. The EPD Generator uses Ecoinvent v3.10.1 and One Click LCA databases as sources of environmental data. Allocation used in Ecoinvent 3.10.1 environmental data sources follow the methodology 'allocation, Cut-off, EN 15804+A2'.

ENVIRONMENTAL IMPACT DATA

The estimated impact results are only relative statements which do not indicate the end points of the impact categories, exceeding threshold values, safety margins or risks.

CORE ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP – total ¹⁾	kg CO ₂ e	7.88E+00	1.72E-01	4.83E-01	8.53E+00	1.97E+00	9.99E-01	MND	MND	MND	MND	MND	0.00E+00	MND	7.21E-02	9.48E-02	5.47E-02	3.67E-03	-5.49E+00
GWP – fossil	kg CO ₂ e	7.85E+00	1.72E-01	1.14E+00	9.16E+00	1.97E+00	2.71E-02	MND	MND	MND	MND	MND	0.00E+00	MND	7.21E-02	9.47E-02	5.48E-02	3.67E-03	-6.13E+00
GWP – biogenic	kg CO ₂ e	2.21E-02	3.74E-05	-6.57E-01	-6.35E-01	4.46E-04	9.72E-01	MND	MND	MND	MND	MND	0.00E+00	MND	7.36E-06	2.08E-05	-1.57E-04	-4.55E-06	6.49E-01
GWP – LULUC	kg CO ₂ e	1.16E-03	7.71E-05	6.73E-04	1.91E-03	8.81E-04	2.85E-05	MND	MND	MND	MND	MND	0.00E+00	MND	7.39E-06	4.20E-05	6.48E-05	3.19E-06	-4.14E-03
Ozone depletion pot.	kg CFC-11e	1.29E-08	2.54E-09	9.10E-08	1.06E-07	2.91E-08	4.36E-10	MND	MND	MND	MND	MND	0.00E+00	MND	1.10E-09	1.33E-09	6.09E-10	9.21E-11	-3.25E-08
Acidification potential	mol H ⁺ e	4.11E-02	5.88E-04	7.27E-03	4.89E-02	6.71E-03	1.81E-04	MND	MND	MND	MND	MND	0.00E+00	MND	6.51E-04	3.17E-04	5.95E-04	2.43E-05	-2.52E-02
EP-freshwater ²⁾	kg Pe	3.30E+00	1.34E-05	1.90E-04	3.30E+00	1.53E-04	5.06E-06	MND	MND	MND	MND	MND	0.00E+00	MND	2.08E-06	7.37E-06	3.04E-05	3.99E-07	-2.11E-03
EP-marine	kg Ne	-1.65E-04	1.93E-04	1.43E-03	1.45E-03	2.20E-03	1.44E-04	MND	MND	MND	MND	MND	0.00E+00	MND	3.02E-04	1.03E-04	1.32E-04	9.61E-06	-5.39E-03
EP-terrestrial	mol Ne	4.69E-02	2.10E-03	2.20E-02	7.10E-02	2.40E-02	8.20E-04	MND	MND	MND	MND	MND	0.00E+00	MND	3.31E-03	1.12E-03	1.49E-03	9.81E-05	-5.72E-02
POCP (“smog”) ³⁾	kg NMVOCe	1.59E-02	8.66E-04	4.19E-03	2.10E-02	9.89E-03	2.57E-04	MND	MND	MND	MND	MND	0.00E+00	MND	9.86E-04	4.45E-04	4.39E-04	3.39E-05	-1.91E-02
ADP-minerals & metals ⁴⁾	kg Sbe	5.04E-05	4.81E-07	8.02E-06	5.89E-05	5.49E-06	5.20E-08	MND	MND	MND	MND	MND	0.00E+00	MND	2.59E-08	3.05E-07	3.32E-06	7.26E-09	-1.04E-05
ADP-fossil resources	MJ	9.68E+01	2.50E+00	1.55E+01	1.15E+02	2.86E+01	3.75E-01	MND	MND	MND	MND	MND	0.00E+00	MND	9.43E-01	1.33E+00	6.58E-01	7.99E-02	-6.82E+01
Water use ⁵⁾	m ³ e depr.	5.38E-01	1.24E-02	4.48E+00	5.03E+00	1.41E-01	7.24E-03	MND	MND	MND	MND	MND	0.00E+00	MND	2.36E-03	6.25E-03	1.06E-02	7.07E-04	-1.18E+00

1) GWP = Global Warming Potential; 2) EP = Eutrophication potential. Required characterisation method and data are in kg P-eq. Multiply by 3,07 to get PO₄e; 3) POCP = Photochemical ozone formation; 4) ADP = Abiotic depletion potential; 5) EN 15804+A2 disclaimer for Abiotic depletion and Water use and optional indicators except Particulate matter and Ionizing radiation, human health. The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experience with the indicator.

ADDITIONAL (OPTIONAL) ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Particulate matter	Incidence	3.47E-07	1.73E-08	5.21E-08	4.16E-07	1.97E-07	4.09E-09	MND	MND	MND	MND	MND	0.00E+00	MND	1.85E-08	7.79E-09	8.27E-09	5.19E-10	-5.84E-07
Ionizing radiation ⁶⁾	kBq I1235e	6.31E-02	2.18E-03	1.89E-02	8.42E-02	2.49E-02	7.22E-04	MND	MND	MND	MND	MND	0.00E+00	MND	4.18E-04	1.09E-03	2.84E-03	8.45E-05	-3.32E-01
Ecotoxicity (freshwater)	CTUe	9.71E+00	3.54E-01	9.49E+00	1.96E+01	4.04E+00	9.20E-02	MND	MND	MND	MND	MND	0.00E+00	MND	5.19E-02	2.08E-01	3.82E-01	9.17E+00	-1.75E+01
Human toxicity, cancer	CTUh	2.57E-08	2.84E-11	1.04E-09	2.67E-08	3.25E-10	9.75E-12	MND	MND	MND	MND	MND	0.00E+00	MND	7.41E-12	1.60E-11	4.45E-11	1.41E-12	-1.49E-08
Human tox. non-cancer	CTUh	7.83E-08	1.62E-09	9.42E-09	8.93E-08	1.85E-08	4.99E-10	MND	MND	MND	MND	MND	0.00E+00	MND	1.17E-10	8.40E-10	2.87E-09	2.20E-10	-7.74E-07
SQP ⁷⁾	-	6.07E+00	2.52E+00	3.84E+01	4.70E+01	2.88E+01	2.48E-01	MND	MND	MND	MND	MND	0.00E+00	MND	6.61E-02	8.74E-01	1.25E+00	1.48E-01	-1.77E+01

6) EN 15804+A2 disclaimer for ionizing radiation, human health. This impact category deals mainly with the eventual impact of low-dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator; 7) SQP = Land use related impacts/soil quality.

USE OF NATURAL RESOURCES

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Renew. PER as energy ⁸⁾	MJ	7.61E+00	3.43E-02	1.47E+01	2.23E+01	3.91E-01	-7.79E+00	MND	MND	MND	MND	MND	0.00E+00	MND	5.97E-03	1.83E-02	1.05E-01	1.25E-03	1.23E+01
Renew. PER as material	MJ	0.00E+00	0.00E+00	5.36E+00	5.36E+00	0.00E+00	-5.36E+00	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.50E+00
Total use of renew. PER	MJ	7.61E+00	3.43E-02	2.00E+01	2.77E+01	3.91E-01	-1.32E+01	MND	MND	MND	MND	MND	0.00E+00	MND	5.97E-03	1.83E-02	1.05E-01	1.25E-03	1.68E+01
Non-re. PER as energy	MJ	1.29E+02	2.50E+00	1.55E+01	1.47E+02	2.86E+01	3.75E-01	MND	MND	MND	MND	MND	0.00E+00	MND	9.43E-01	1.34E+00	6.58E-01	8.00E-02	-6.83E+01
Non-re. PER as material	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.47E+00
Total use of non-re. PER	MJ	1.29E+02	2.50E+00	1.55E+01	1.47E+02	2.86E+01	3.75E-01	MND	MND	MND	MND	MND	0.00E+00	MND	9.43E-01	1.34E+00	6.58E-01	8.00E-02	-6.68E+01
Secondary materials	kg	5.41E-01	1.06E-03	1.06E-03	5.43E-01	1.22E-02	2.20E-04	MND	MND	MND	MND	MND	0.00E+00	MND	3.92E-04	5.95E-04	7.68E-04	2.34E-05	-7.02E-01
Renew. secondary fuels	MJ	5.22E-04	1.35E-05	2.99E-05	5.65E-04	1.54E-04	1.86E-06	MND	MND	MND	MND	MND	0.00E+00	MND	1.02E-06	7.58E-06	3.50E-05	4.23E-07	-3.76E-04
Non-ren. secondary fuels	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Use of net fresh water	m ³	8.65E-03	3.70E-04	5.68E-03	1.47E-02	4.22E-03	-6.59E-04	MND	MND	MND	MND	MND	0.00E+00	MND	6.23E-05	1.80E-04	2.97E-04	-1.38E-04	-3.12E-02

8) PER = Primary energy resources.

END OF LIFE – WASTE

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Hazardous waste	kg	2.59E+00	4.24E-03	3.57E-02	2.63E+00	4.84E-02	1.76E-03	MND	MND	MND	MND	MND	0.00E+00	MND	1.05E-03	2.32E-03	5.02E-03	2.32E-04	-1.11E+00
Non-hazardous waste	kg	6.58E+00	7.84E-02	5.38E+00	1.20E+01	8.95E-01	1.17E+00	MND	MND	MND	MND	MND	0.00E+00	MND	1.43E-02	4.34E-02	1.46E-01	2.86E-01	-1.22E+01
Radioactive waste	kg	1.83E-04	5.33E-07	1.18E-05	1.95E-04	6.09E-06	1.80E-07	MND	MND	MND	MND	MND	0.00E+00	MND	1.02E-07	2.68E-07	7.07E-07	2.07E-08	-8.35E-05

END OF LIFE – OUTPUT FLOWS

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Components for re-use	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Materials for recycling	kg	0.00E+00	0.00E+00	4.32E+00	4.32E+00	0.00E+00	1.70E-01	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	2.07E+00	0.00E+00	0.00E+00
Materials for energy rec	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Exported energy	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	8.50E-01	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Exported energy – Electricity	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.60E-01	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Exported energy – Heat	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.90E-01	MND	MND	MND	MND	MND	0.00E+00	MND	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

ENVIRONMENTAL IMPACTS – EN 15804+A1, CML

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Global Warming Pot.	kg CO ₂ e	1.06E+01	1.71E-01	1.15E+00	1.19E+01	1.96E+00	3.84E-02	MND	MND	MND	MND	MND	0.00E+00	MND	7.17E-02	9.42E-02	5.47E-02	3.64E-03	-6.10E+00
Ozone depletion Pot.	kg CFC-11e	4.20E-08	2.03E-09	7.19E-08	1.16E-07	2.32E-08	3.49E-10	MND	MND	MND	MND	MND	0.00E+00	MND	8.75E-10	1.07E-09	5.04E-10	7.34E-11	-2.87E-08
Acidification	kg SO ₂ e	5.09E-02	4.49E-04	5.31E-03	5.67E-02	5.12E-03	1.32E-04	MND	MND	MND	MND	MND	0.00E+00	MND	4.58E-04	2.42E-04	4.79E-04	1.80E-05	-2.05E-02
Eutrophication	kg PO ₄ ³ e	9.59E-04	1.09E-04	6.36E-03	7.43E-03	1.25E-03	4.02E-05	MND	MND	MND	MND	MND	0.00E+00	MND	1.07E-04	5.90E-05	6.83E-05	7.74E-06	-3.22E-03
POCP (“smog”)	kg C ₂ H ₄ e	2.92E-03	4.00E-05	2.99E-04	3.26E-03	4.57E-04	1.27E-05	MND	MND	MND	MND	MND	0.00E+00	MND	3.43E-05	2.17E-05	2.83E-05	1.59E-06	-2.63E-03
ADP-elements	kg Sbe	5.01E-05	4.69E-07	8.01E-06	5.86E-05	5.35E-06	4.99E-08	MND	MND	MND	MND	MND	0.00E+00	MND	2.51E-08	2.97E-07	3.31E-06	7.08E-09	-1.00E-05
ADP-fossil	MJ	1.14E+02	2.47E+00	1.53E+01	1.32E+02	2.82E+01	3.63E-01	MND	MND	MND	MND	MND	0.00E+00	MND	9.36E-01	1.32E+00	6.13E-01	7.86E-02	-6.27E+01

ADDITIONAL INDICATOR – GWP-GHG

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP-GHG ⁹⁾	kg CO ₂ e	7.85E+00	1.72E-01	1.14E+00	9.17E+00	1.97E+00	2.71E-02	MND	MND	MND	MND	MND	0.00E+00	MND	7.21E-02	9.48E-02	5.49E-02	3.67E-03	-6.14E+00

9) This indicator includes all greenhouse gases excluding biogenic carbon dioxide uptake and emissions and biogenic carbon stored in the product. In addition, the characterisation factors for the flows – CH₄ fossil, CH₄ biogenic and Dinitrogen monoxide – were updated. This indicator is identical to the GWP-total of EN 15804:2012+A2:2019 except that the characterisation factor for biogenic CO₂ is set to zero.

SCENARIO DOCUMENTATION

Manufacturing energy scenario documentation

Scenario parameter	Value
Electricity data source and quality	Electricity, Austria, 2022 (One Click LCA)
Electricity CO2e / kWh	0.2
District heating data source and quality	-
District heating CO2e / kWh	-

Transport scenario documentation A4

Scenario parameter	Value
Fuel and vehicle type. Eg, electric truck, diesel powered truck	Market for transport, freight, lorry >32 metric ton, EURO5
Average transport distance, km	5940.7
Capacity utilization (including empty return) %	50
Bulk density of transported products	-
Volume capacity utilization factor	1

Installation scenario documentation A5

Scenario information	Value
Ancillary materials for installation (specified by material) / kg or other units as appropriate	-
Water use / m ³	-
Other resource use / kg	-
Quantitative description of energy type (regional mix) and consumption during the installation process / kWh or MJ	0.0249
Waste materials on the building site before waste processing, generated by the product's installation (specified by type) / kg	0
Output materials (specified by type) as result of waste processing at the building site e.g. collection for recycling, for energy recovery, disposal (specified by route) / kg	Wood: 0.53719kg
Direct emissions to ambient air, soil and water / kg	0

Use stages scenario documentation - B6-B7 Use of energy and use of water

Scenario information	Value
Ancillary materials specified by material / kg or units as appropriate	0
Net fresh water consumption / m ³	0
Type of energy carrier, e.g., electricity, natural gas, district heating / kWh	0
Power output of equipment / kW	0
Characteristic performance, e.g., energy efficiency, emissions, variation of performance with capacity utilization, etc.	0
Further assumptions for scenario development, e.g., frequency and period of use, number of occupants	0

End of life scenario documentation

Scenario information	Value
Collection process – kg collected separately	0
Collection process – kg collected with mixed waste	2.49
Recovery process – kg for re-use	-
Recovery process – kg for recycling	steel: 0.32kg, aluminum: 0.47kg, cast iron: 1.28kg
Recovery process – kg for energy recovery	-
Disposal (total) – kg for final deposition	Steel: 0.056kg, aluminum: 0.052kg, cast iron: 0.32kg
Scenario assumptions e.g. transportation	Transported 250 km (recycling) and 50 km (landfill) by lorry

VERIFICATION STATEMENT

VERIFICATION PROCESS FOR THIS EPD

This EPD has been verified in accordance with ISO 14025 by an independent, third-party verifier by reviewing results, documents and compliancy with reference standard, ISO 14025 and ISO 14040/14044, following the process and checklists of the program operator for:

- This Environmental Product Declaration
- The Life-Cycle Assessment used in this EPD
- The digital background data for this EPD

Why does verification transparency matter? [Read more online](#)

This EPD has been generated by One Click LCA EPD generator, which has been verified and approved by the EPD Hub.

THIRD-PARTY VERIFICATION STATEMENT

I hereby confirm that, following detailed examination, I have not established any relevant deviations by the studied Environmental Product Declaration (EPD), its LCA and project report, in terms of the data collected and used in the LCA calculations, the way the LCA-based calculations have been carried out, the presentation of environmental data in the EPD, and other additional environmental information, as present with respect to the procedural and methodological requirements in ISO 14025:2010 and reference standard.

I confirm that the company-specific data has been examined as regards plausibility and consistency; the declaration owner is responsible for its factual integrity and legal compliance.

I confirm that I have sufficient knowledge and experience of construction products, this specific product category, the construction industry, relevant standards, and the geographical area of the EPD to carry out this verification.

I confirm my independence in my role as verifier; I have not been involved in the execution of the LCA or in the development of the declaration and have no conflicts of interest regarding this verification.

Magaly González Vázquez, as an authorized verifier acting for EPD Hub Limited
10.08.2025

